



OPERATIONAL PERFORMANCE REPORT

May 2015

Issue date: 29.06.2015

AKFEN HOLDING - RECENT DEVELOPMENTS & DATA

- As of May 31st, 2015; the price of Akfen Holding's corporate bond with the ISIN code TRSAKFH11710 (maturity date January 9th, 2017 and issue amount TL140mn) was TL100.745 (dirty price). Total trading volume in May was TL1,082,001 and the yield as of May 31st, 2015 corresponded to 9.88% + 60bps spread.
- As of April 1st, 2015; the price of Akfen Holding's corporate bond with the ISIN code TRSAKFH31718 (maturity date March 23rd, 2017 and issue amount TL200mn) was TL100.450 (dirty price). Total trading volume in April was TL80,515 and the yield as of April 1st, 2015 corresponded to 8.80% + 302bps spread.
- As of May 31st, 2015; the price of Akfen Holding's corporate bond with the ISIN code TRSAKFHA1719 (maturity date December 7th, 2017 and issue amount TL60 million) was TL100.300 (dirty price). Total trading volume in May was TL2,285,681 and the yield as of May 31st, 2015 corresponded to 9.88% + 191bps spread. While the second coupon payment of the bond amounting to TL1,715,999.09 was made on June 11th, 2015, the interest rate effective for the third coupon payment, which will be made on September 10th, 2015, was announced as 3.22%.
- Within the "Share Buyback Program", our Company repurchased a total of 29,173 Akfen Holding shares lastly, on 26 June 2015. Following this transaction the total of share purchases within the frame of the 'Share Buyback Program' so far have reached 6,203,287 shares. Our Company holds 7,989,806 Akfen Holding shares, acquired within the previous share buyback program. Thus, in total share purchases have reached 14,193,093 shares, making up 5.42% of the Company's paid-in capital.
- In accordance with article 4.2.8 of Corporate Governance Principles of the Capital Markets Board (II- 17.1), the members of the Board of Directors and Senior Management of our Company have been insured with an "executive liability insurance" for a total amount of USD35mn, an amount which corresponds to more than 25% of paid-in-capital of our company.

BUSINESS LINES - OPERATIONAL PERFORMANCE & DEVELOPMENTS
1) Airports/Terminals: TAV Airports
Passenger Figures⁽¹⁾ (as of 31 May 2015)

	2015 LTM	2014	YTD Chg.	YoY Chg.	LTM Chg.
Ataturk Airport	58,590,285	56,954,790	7%	12%	10%
International	39,409,890	38,200,788	8%	12%	11%
Domestic	19,180,395	18,754,002	6%	13%	8%
Esenboga Airport	11,296,826	11,012,119	6%	14%	0%
International	1,471,915	1,445,044	5%	10%	-3%
Domestic	9,824,911	9,567,075	6%	14%	1%
Izmir Airport	11,280,649	10,936,772	8%	5%	7%
International	2,561,673	2,577,908	-2%	1%	1%
Domestic	8,718,976	8,358,864	11%	7%	9%
Gazipaşa Airport	800,278	726,252	46%	51%	85%
International	450,397	409,253	60%	62%	70%
Domestic	349,881	316,999	36%	36%	107%
Milas-Bodrum Domestic Terminal⁽⁴⁾	2,077,605	2,017,703	13%	25%	14%
TAV Turkey Total	83,449,690	80,593,852	9%	15%	11%
International	43,893,875	42,632,993	8%	12%	11%
Domestic	39,555,815	37,960,859	11%	18%	11%
Medinah	5,596,395	5,703,349	-4%	-9%	5%
Monastir & Enfidha Airports	3,231,409	3,332,391	-14%	-22%	-6%
Tbilisi & Batumi Airports	1,844,925	1,788,571	10%	14%	10%
Macedonia (Skopje & Ohrid)	1,351,265	1,278,343	17%	7%	19%
Zagreb Airport	2,502,401	2,430,971	9%	8%	9%
TAV TOTAL⁽³⁾	97,976,085	95,127,477	8%	12%	11%
International	55,895,659	54,615,845	6%	8%	11%
Domestic	42,080,426	40,511,632	10%	17%	11%

Air Traffic Movements⁽²⁾ (as of 31 May 2015)

	2015 LTM	2014	YTD Chg.	YoY Chg.	LTM Chg.
Ataturk Airport	431,646	422,174	6%	8%	7%
International	296,065	287,519	7%	9%	9%
Domestic	135,581	134,655	2%	5%	4%
Esenboga Airport	83,055	82,239	2%	10%	-3%
International	11,754	11,697	1%	5%	-5%
Domestic	71,301	70,542	3%	11%	-3%
Izmir Airport	76,968	74,048	11%	14%	9%
International	18,280	17,770	11%	14%	8%
Domestic	58,688	56,278	11%	14%	9%
Gazipaşa Airport	6,009	5,349	55%	49%	89%
International	3,144	2,822	66%	59%	62%
Domestic	2,865	2,527	47%	37%	131%
Milas-Bodrum Domestic Terminal⁽⁴⁾	16,214	15,642	17%	20%	21%
TAV Turkey Total	609,264	591,459	8%	12%	9%
International	329,243	319,808	8%	9%	9%
Domestic	280,021	271,651	8%	15%	9%
Medinah	47,501	48,549	-5%	-10%	5%
Monastir+Enfidha Airports	21,623	22,441	-15%	-19%	-7%
Tbilisi + Batumi Airports	23,534	23,804	-3%	-4%	-1%
Macedonia (Skopje&Ohrid)	14,381	13,969	8%	0%	12%
Zagreb Airports	39,640	38,348	9%	6%	4%
TAV TOTAL⁽³⁾	755,943	738,570	6%	8%	11%
International	444,194	434,057	6%	6%	12%
Domestic	311,749	304,513	6%	12%	9%

* DHMI figures for 2015 are tentative.

(1) Both departing and arriving passengers, including transfer pax.

(2) Commercial flights only.

(3) 2014 TAV totals do not include Milas-Bodrum until August 2014.

(4) TAV commenced its operation at Milas-Bodrum domestic terminal on July 15, 2014. International terminal of Milas-Bodrum will be taken over by October 22, 2015.

Abbreviations:

LTM: Last twelve months

YTD: Year-to-date (January-May 2015/January-May 2014)

YoY: Year-over-Year (May 2015/May 2014)

n.m. Not Meaningful

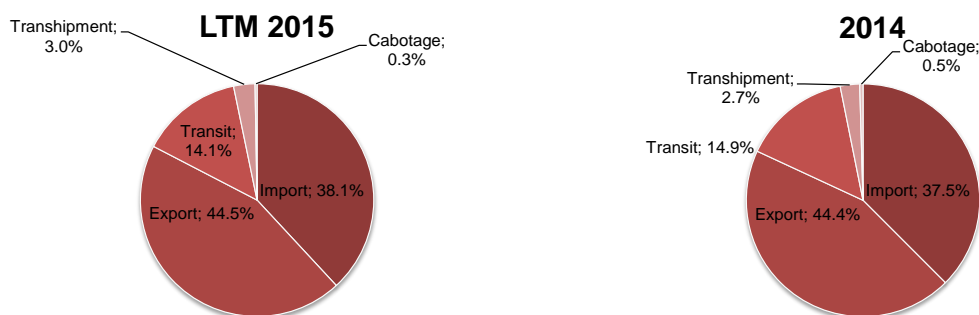
2) Airport Construction: TAV Construction
Ongoing Projects (as of 30 April 2015)

Project Name	Employer	TAV Construction's Share	Contract Value (US\$m)	Physical Completion as of 31.03.2015	Physical Completion as of 30.04.2015	Change (%)
Dubai-Marina 101	M/S Sheffield Holdings Limited	100%	202	87.0%	88.0%	1.0%
Libya-Tripoli	The Libyan Civil Aviation Authority	25%	2,103	36.9%	36.9%	-
Libya-Sebha	The Libyan Civil Aviation Authority	50%	229	7.0%	7.0%	-
Doha	Government Of The State Of Qatar	35%	3,945	100.0%	100.0%	-
Oman MC1	Sultanate Of Oman Ministry Of Transport And Comm.	50%	1,169	91.4%	91.9%	0.5%
Saudi Airlines Catering Building - Madinah	TAV-ACC JV	50%	26	42.9%	55.0%	12.1%
Medina Airport Hotel Project - Madinah	TAV-ACC JV	50%	31	9.4%	21.1%	11.7%
King Abdul Aziz International Airport	Saudia Aerospace Engineering Industries	40%	765	20.2%	22.1%	2.0%
Abu Dhabi Int. Airport Midfield Terminal Building Construction Works	ADAC	33%	3,180	35.1%	36.9%	1.8%
Riyad KKIA Terminal 5 Airport	General Authority Of Civil Aviation (Gaca)	50%	336	37.6%	48.3%	10.7%
Damac Towers	Damac Development	100%	312	22.7%	24.9%	2.2%
Emaar Square N1&N2 Structural Works	EMAAR	60%	67	75.8%	81.2%	5.4%
Emaar Phase 3	EMAAR	60%	410	21.4%	26.9%	5.5%
Istanbul Ataturk Airport Extension Project - Phase 3	TAV Istanbul Terminal Operations Co.	100%	43	7.2%	7.7%	0.4%
New ADP Headquarters and Office Buildings	Aeroports De Paris	50%	97	0.0%	0.6%	0.6%
TOTAL			12,913			

3) Port Operations: Mersin International Port (MIP)
Container & Conventional Cargo Statistics (as of 31 May 2015)

	2015 LTM	2014	YTD Chg.	YoY Chg.	LTM Chg.
Container Volumes (TEU)	1,443,420	1,498,850	-8%	-10%	-2%
Conventional Throughput (Ton)*	8,931,582	8,835,718	3%	-16%	16%

* General Cargo – Dry Bulk – Liquid Bulk

Container Regime Breakdown


As of May 31st, 2015; the price of MIP's corporate bond with the ISIN code XS0957598070 (Bloomberg Code: EJ778815) (maturity date August 12th, 2020 and issue amount USD450 mn) was USD106.523. The yield as of May 31st, 2015 corresponded to 1.867% + 318bps spread (Source: Bloomberg).

4) Real Estate: Akfen REIT

(as of 31 May 2015)

	Room Number*	Occupancy Rate			Rev Par (EUR)**			Total Rev Par (EUR)***		
		2015 YTD	2015 LTM	2014	2015 YTD	2015 LTM	2014	2015 YTD	2015 LTM	2014
Hotels										
Turkey Total	2,077	69%	68%	67%	33	34	33	43	44	43
Russia Total	548	52%	54%	53%	18	22	25	26	30	34
Grand Total	2,625	65%	65%	64%	30	31	31	39	41	41

* Merit Park Hotel in Northern Cyprus with 286 rooms is not included

** Rev Par = Average Room Rate x Occupancy Rate

*** Total Rev Par = Rev Par + Other Revenues (food&beverage, seminar-congress, banquet revenues, etc.)

Russia & Turkey Projects' Physical Completion Status (as of 31 May 2015)
Russia Projects

City	Room Number	Type	Status	Completion (%)
Moscow	317	Ibis Hotel Moscow	Under construction	100%

Turkey Projects

City	Room Number	Type	Status	Completion (%)
Istanbul	200	Novotel Karakoy	Under construction	78%
Istanbul	200	Ibis Otel Tuzla	Under construction	23%

During January-May 2015; average occupancy rate of Ibis & Novotel located in Turkey & Russia reached 65%, up by 2% compared to the same period of the previous year. During the same period, Rev-Par and T-RevPar decreased 4%.

5) Water & Waste Water Utilities: Akfen Water
Invoiced Water & Treated Waste Water Volumes (m³)

	2015 LTM	2014	YTD Chg.	YoY Chg.	LTM Chg.
Akfen Su Gulluk (as of 30 April 2015)					
Invoiced Water Volume	505,834	506,917	-1%	-10%	-6%
Akfen Su Dilovasi (as of 31 May 2015)					
Treated Waste Water Volume	2,468,905	2,523,485	-5%	-29%	4%

As of end of April, Akfen Su Gullük served 6,658 subscribers.

As of end of May, the number of operating factories in Dilovasi Organised Industrial Zone was 206.

6) Energy
6.1) Akfen HEPP
Operational HEPPs (as of 31 May 2015)

Company	HEPP	Installed Capacity (MW)	Generation Capacity (GWh/yr)	Commercial Operation Date (COD)	Realized Generation Output (GWh/yr) 2014	Realized Generation Output (GWh/yr) YTD
Beyobası	Otluca	47.7	224.0	April 2011	118.29	121.14
	Sirma	6.0	23.2	June 2009	12.49	15.69
	Sekiyaka II HES 1	2.3	12.3	January 2014	10.91	6.03
Çamlıca	Camlica III	27.6	104.5	April 2011	25.96	53.77
	Saracbendi	25.5	100.5	May 2011	29.48	54.59
Pak	Demirciler	8.4	34.5	August 2012	22.09	24.29
	Kavakcali	11.1	44.3	March 2013	34.46	35.38
	Gelinkaya	6.9	25.8	June 2013	6.13	6.90
BT Bordo	Yagmur	9.0	31.5	November 2012	19.35	14.74
Elen	Doğancay	30.2	171.7	August-September 2014	26.36	82.74
Yenidoruk	Doruk	28.3	75.5	September 2014	17.28	39.54
Total		203.0	847.8		322.79	454.82

HEPPs Under Construction

Company	HEPP	Installed Capacity (MW)	Generation Capacity (GWh/yr)	Civil Work Progress Ratio (%)
H.H.K. Enerji	Çalılıkobası	17.0	46.4	15.5%
Kurtal	Çiçekli 1-II	6.7	21.9	-
Beyobası	Sekiyaka II HES 2	1.1	4.8	70.3%
Total		24.8	73.1	

HEPPs at Planning Stage

Company	HEPP	Installed Capacity (MW)	Generation Capacity (GWh/yr)
Zeki	Catak ¹	10.0	42.5
Total		10.0	42.5

(1) Following the decision that declares the land including the plant area as "protected area", a law suit demanding the cancellation of this decision was filed, which was settled with the decision of Rize Administrative Court (2010/487 Es, 2011/661 Kr) declaring that, the land within the zone of Catak HEPP project is not protected area. The decision was declared to us and the case is in the supreme court stage and Stay of Execution is currently in force. The administrative process regarding the report, which was prepared within the frame of protected area regulation to cancel the decision and to remove the mentioned area from the protected area, is still ongoing.

Annual generation capacities of the power plants have been revised in line with the amendments on the licenses due to the modifications in the projects necessitated from time to time and are shown in the tables above.

As of the reporting period, Akfen Holding continued to generate electricity through its 11 operating hydroelectric power plants, having a total installed capacity of 203.0 MW and a projected annual electricity generation capacity of 847.8 GWh, whereas the construction in 2 plants having a total installed capacity of 24.8 MW and a projected annual electricity generation capacity of 73.1 GWh is ongoing. Tunnel and penstock excavation works have continued at Çalılıkobası HEPP, while installation of E.N.H. poles at the construction site and regulator road

improvement work continued at Çiçekli HEPP. Meanwhile, at Sekiyaka II HEPP 2 project, which is an extension of Sekiyaka II HEPP 1, an operational project as of January 2014, plastering of the powerhouse has began and the roof of the powerhouse has been constructed.

In 2014, electricity generated at all operating plants was sold in the Day Ahead Market (“DAM”) and to Akfen Elektrik Toptan Satış Co.. In accordance with the decision taken by the management, in 2015 electricity generated at Otluca HEPP, Saraçbendi HEPP, Doruk HEPP and Yağmur HEPP is sold to the Renewable Energy Resources Support Mechanism while the remaining hydro power plants continue to sell in the DAM and to Akfen Elektrik Toptan Satış Co.

6.2) Akfen Thermal Energy

Application was made to Energy Market Regulatory Authority (“EMRA”) for the increase of the current installed capacity of 570 MW on the license to 1,148.4 MW on 18 December 2012, eligibility of EMRA has been obtained. Environmental Impact Assessment (“EIA”) Report prepared in regard to the capacity increase was reviewed, evaluated and accepted as final by the Ministry of Environment and Urbanization within the scope of EIA Regulation Article 12. After the completion of the EIA report process as of 13 January 2014 EMRA approved the increase of the installed capacity on the license.

The construction of transformer station was completed and provisional acceptance was fulfilled. The disassembly works on the site were completed. Upon selection of EPC Supplier and the completion of the EPC contract, limited notice to proceed will be issued to start preliminary construction works.

Application made to the Ministry of Environment and Urbanization for the EIA of the Project’s 380 kV Mersin CCGT-Konya Ereğli Transformation Station Energy Transmission Line was approved and the EIA process was completed.

7) Construction: Akfen Construction

Ongoing Projects (as of 31 May 2015)

Project Name	Akfen Construction's Share	Contract Value (US\$)	Physical Completion as of 31.05.2015	Backlog (US\$)
Calikobasi HEPP (Engineering Works)	100%	18,150,000	15.5%	14,877,184
Cicekli HEPP (Construction of Access Road)	100%	2,070,263	95.7%	Unit Price Contract*
Sekiyaka II HEPP 2	100%	2,210,601	70.3%	684,946
AKFEN HEPP		22,430,864		15,562,130
Novotel Karaköy	100%	28,994,974	78.0%	6,551,208
Ibis Tuzla	100%	8,760,430	23.0%	7,362,966
Incek Loft	100%	198,596,926	42.6%	141,864,500
Isparta City Hospital	100%	224,000,000	7.5%	200,412,306
Hacettepe Student Dorm	64%	118,464,075	21.0%	95,728,651
TOTAL		601,247,270		467,481,762

* Contract values are revised on a monthly basis according to work completed.

Contract value of the projects can be revised in line with the occasional modifications in the projects, and these revisions are shown in the tables above.

8) Sea Transportation: IDO
Number of Passengers and Vehicles Transported

	2015 LTM	2014	YTD Chg.	YoY Chg.	LTM Chg.
Number of Passengers	47,153,479	47,501,612	-2%	-1%	-3%
Fast Ferry	7,129,763	7,046,365	3%	7%	8%
Sea Bus	5,665,455	6,049,210	-17%	-4%	-19%
Conventional Ferry*	34,358,261	34,406,037	0%	-2%	-2%
Number of Vehicles	8,287,638	8,216,450	2%	4%	4%
Fast Ferry**	1,350,855	1,328,725	5%	7%	4%
Conventional Ferry	6,936,783	6,887,725	2%	3%	4%

* Number of passengers travelling with vehicles using Eskihisar-Topcular conventional ferry line are calculated through applying coefficients for each type of mode of transport as laid out in the following table :

Mode of Transport	Automobile	Minivan	Jeep/Pickup Truck /Minibus	Midi bus (21+)	Truck / 2 Axles Bus	3 Axles Bus,Tractor and Trailer	Over 4 axles vehicles	Motorcycles
In Vehicle Passenger Coefficient	3	3	6	9	26	26	2	1

** Vehicle transport numbers by Fast Ferry are measured in Car Equivalent Units ("CEU"). CEU is calculated through applying coefficients for each type of transport compared to a single car.

Mode of Transport	Motorcycles	Automobile	Disabed Car	Minivan	Mini bus (12 pass.)	Jeep	Mini bus (19 pass.)	Midi bus	Pickup Truck 0-2000 kg	Pickup Truck 2001-2500 kg	Truck 2501-3500 kg	Bus	Towed Vehicles
Coefficient	0.25	1	1	1	1.25	1.25	1.5	2	1.5	2	2	5	1.5

Comfort of fast pass with FPS (Fast Pass System) at İDO: İDO, the sole address of fast, comfortable and favourable travels around Marmara and between the two coasts of İstanbul, now offers fast pass option via FPS on Eskihisar-Topcular and Sirkeci-Harem conventional ferry lines as of 5th January 2015. The aim of the FPS pay system, provided by İDO on Eskihisar-Topcular and Sirkeci-Harem conventional ferry lines, is easier ticket operations and shorter transaction times. Reviewing the feedback and suggestions received from passengers, İDO introduced FPS, meeting the demand for passes without any cash transactions. This new implementation offering fast payment and a fast pass, is now available at one ticket booth on each side of Sirkeci-Harem line and at all ticket booths on Eskihisar-Topcular conventional ferry line.

Akfen Holding Investor Relations

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